

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,385,132	--	--	732,862	49,218	-3,125	35,786	2,061,748	66,553	0	925,143
Natural Gas Plant Liquids and Liquefied Refinery Gases	457,388	-132	107,266	3,140	79,364	--	33,579	66,761	141,003	405,683	140,741
Pentanes Plus	54,346	-132	--	2,690	-19,550	--	-950	23,386	291	14,627	10,024
Liquefied Petroleum Gases	403,042	--	107,266	450	98,914	--	34,529	43,375	140,712	391,056	130,717
Ethane/Ethylene	179,178	--	1,250	--	41,750	--	-3,045	--	--	225,223	26,584
Propane/Propylene	143,734	--	88,265	47	35,099	--	18,968	--	125,028	123,149	60,919
Normal Butane/Butylene	32,479	--	20,153	403	16,471	--	18,478	16,150	14,129	20,749	37,175
Isobutane/Isobutylene	47,651	--	-2,402	--	5,594	--	128	27,225	1,554	21,936	6,039
Other Liquids	--	24,219	--	114,077	-419,635	11,638	-3,823	-376,405	110,895	-369	114,827
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24,219	--	2,952	38,046	26,019	293	67,739	23,203	0	5,762
Hydrogen	--	--	--	--	--	29,311	--	29,311	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	15,450	--	1,205	--	-1,880	4	562	14,209	0	1,074
Renewable Fuels (including Fuel Ethanol)	--	8,769	--	1,708	38,046	-1,373	289	37,866	8,994	0	4,688
Fuel Ethanol	--	5,668	--	64	37,500	-483	103	33,699	8,947	0	3,516
Renewable Fuels Except Fuel Ethanol	--	3,101	--	1,644	545	-890	186	4,167	47	0	1,172
Other Hydrocarbons	--	--	--	39	--	-39	--	--	--	0	--
Unfinished Oils	--	--	--	107,930	3,307	--	1,063	46,998	63,482	-306	43,627
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	3,195	-460,988	-14,380	-5,175	-491,209	24,211	0	65,433
Reformulated	--	--	--	--	-114,172	25,767	-25	-88,662	282	0	10,523
Conventional	--	--	--	3,195	-346,816	-40,147	-5,150	-402,547	23,929	0	54,910
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-4	67	--	-63	5
Finished Petroleum Products	--	--	1,786,805	33,888	-436,344	17,534	5,809	--	547,973	848,101	117,800
Finished Motor Gasoline	--	--	524,596	206	-84,254	14,863	-3,340	--	102,790	355,962	9,510
Reformulated	--	--	102,469	--	--	-30,484	--	--	--	71,985	--
Conventional	--	--	422,127	206	-84,254	45,348	-3,340	--	102,790	283,977	9,510
Finished Aviation Gasoline	--	--	1,607	--	-990	--	-191	--	--	808	303
Kerosene-Type Jet Fuel	--	--	191,678	--	-113,607	--	2,038	--	30,581	45,452	15,529
Kerosene	--	--	1,808	--	-78	--	-46	--	1,354	422	200
Distillate Fuel Oil	--	--	675,093	2,610	-235,952	2,671	2,795	--	244,191	197,436	46,841
15 ppm sulfur and under ⁷	--	--	613,793	41	-211,679	2,671	3,032	--	209,095	192,699	39,925
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	20,250	--	-1,678	--	488	--	14,508	3,576	1,947
Greater than 500 ppm sulfur	--	--	41,050	2,569	-22,595	--	-725	--	20,589	1,160	4,969
Residual Fuel Oil ⁸	--	--	48,269	11,474	5,830	--	3,666	--	62,193	-286	23,263
Less than 0.31 percent sulfur	--	--	6,871	2,291	286	--	358	--	NA	NA	1,898
0.31 to 1.00 percent sulfur	--	--	3,791	2,472	51	--	-1,547	--	NA	NA	2,399
Greater than 1.00 percent sulfur	--	--	37,607	6,711	5,493	--	4,855	--	NA	NA	18,966
Petrochemical Feedstocks	--	--	61,134	8,521	718	--	-167	--	--	70,540	2,363
Naphtha for Petro. Feed. Use	--	--	37,273	7,072	624	--	-151	--	--	45,120	1,387
Other Oils for Petro. Feed. Use	--	--	23,861	1,449	94	--	-16	--	--	25,420	976
Special Naphthas	--	--	9,106	3,524	-459	--	135	--	--	12,036	1,343
Lubricants	--	--	33,544	5,941	-5,024	--	1,308	--	13,207	19,946	9,542
Waxes	--	--	851	250	--	--	-14	--	164	951	254
Petroleum Coke	--	--	119,543	1,362	--	--	-419	--	91,593	29,731	3,725
Marketable	--	--	91,128	1,362	--	--	-419	--	91,593	1,316	3,725
Catalyst	--	--	28,415	--	--	--	--	--	--	28,415	--
Asphalt and Road Oil	--	--	19,795	--	-2,518	--	-8	--	1,780	15,505	4,601
Still Gas	--	--	86,952	--	--	--	--	--	--	86,952	--
Miscellaneous Products	--	--	12,829	--	-10	--	52	--	120	12,647	326
Total	1,842,520	24,087	1,894,071	883,967	-727,397	26,048	71,351	1,752,104	866,424	1,253,416	1,298,511

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.